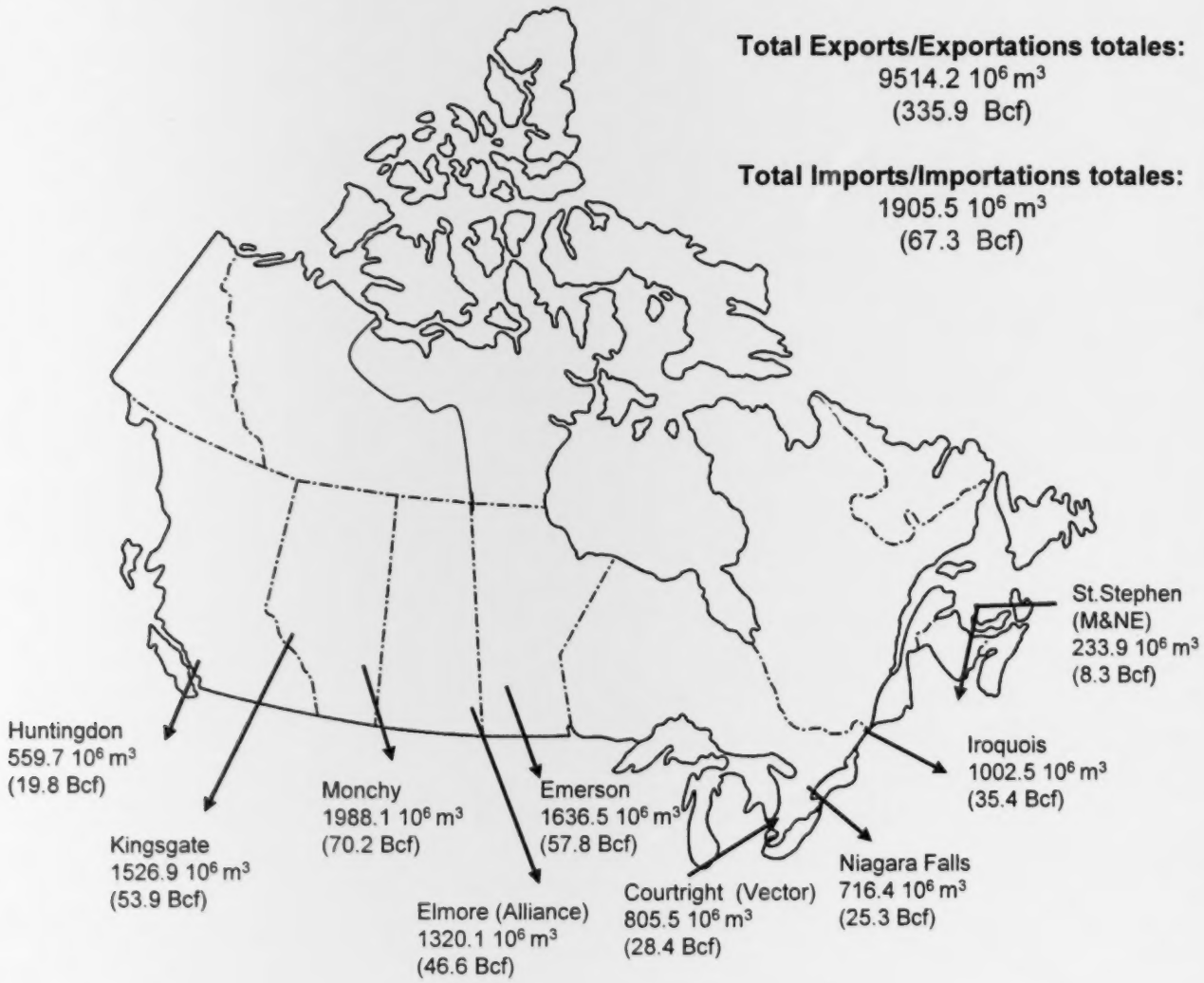
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2008/février 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
February

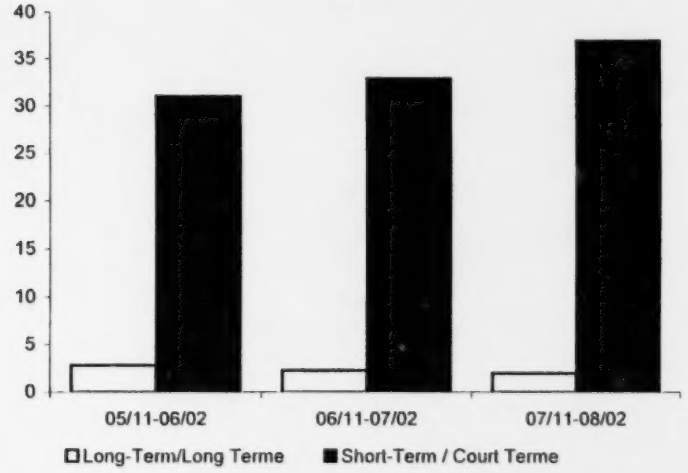


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

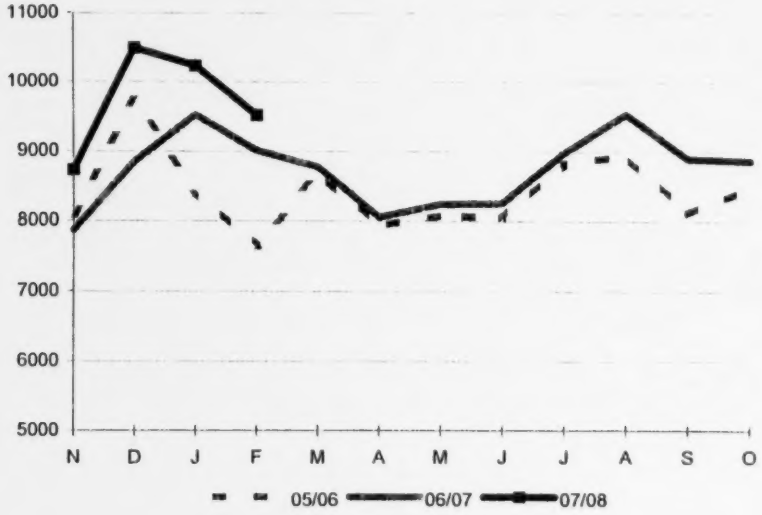


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

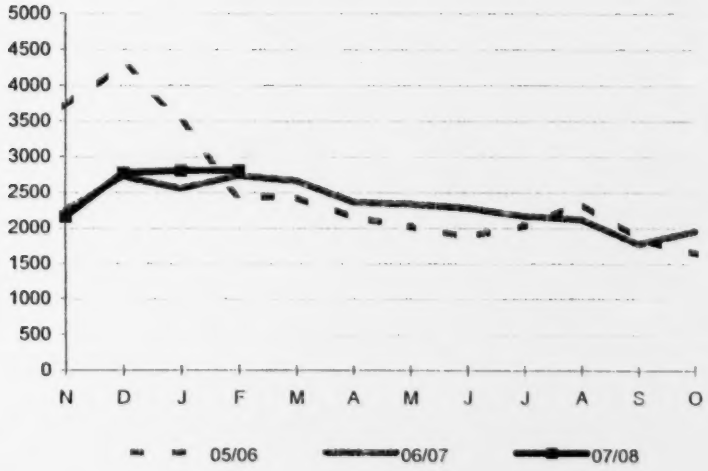
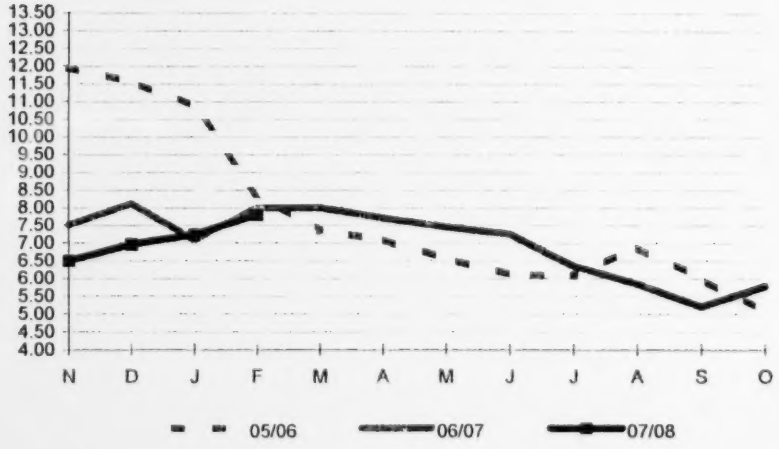


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



2008-05110/

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
February 2008/février 2008
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
February

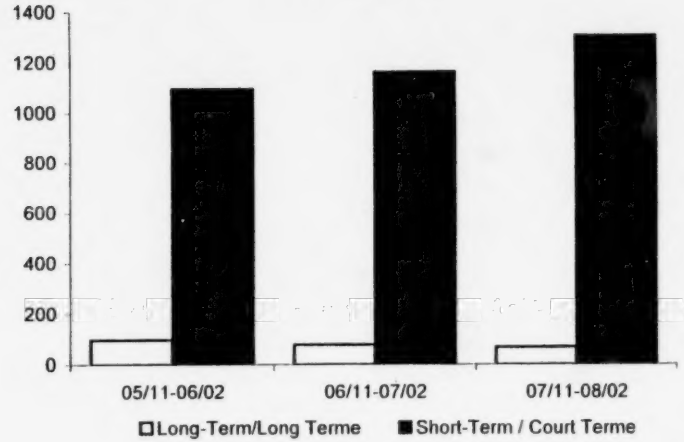


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

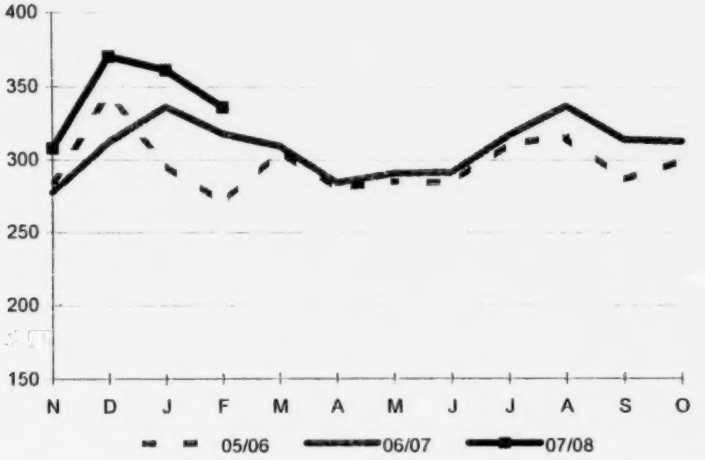


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

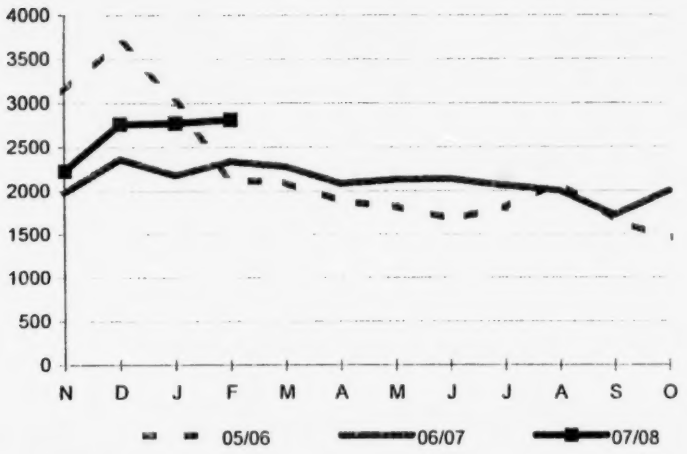
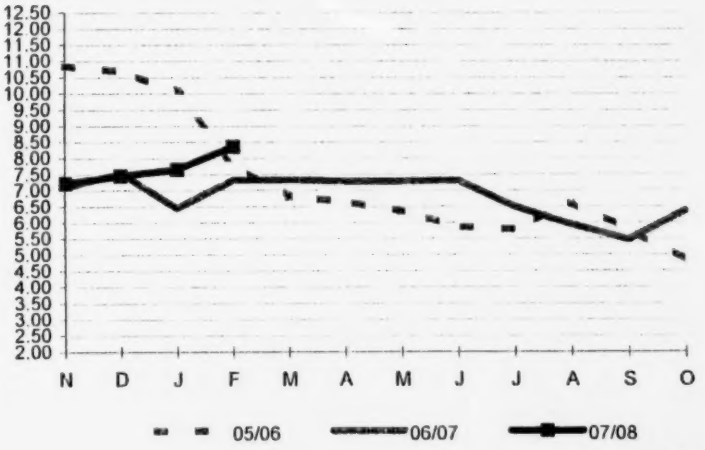


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/02	2008/02	% Change	2006/11-2007/02	2007/11-2008/02	% Change
Volume (Millions M3)	Long-term / Long terme	543.9	468.8	-13.8%	2271.2	1977.7	-12.9%
	Short-term / Court terme	8457.6	9045.3	6.9%	32949.6	36983.6	12.2%
	Total	9001.5	9514.2	5.7%	35220.9	38961.3	10.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	153.8	122.1	-20.6%	619.6	485.9	-21.6%
	Short-term / Court terme	2,580.7	2691.3	4.3%	9645.9	10065.4	4.3%
	Total	2734.5	2813.4	2.9%	10265.5	10551.3	2.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.48	6.91	-7.6%	7.22	6.51	-9.9%
	Short-term / Court terme	8.01	7.82	-2.4%	7.69	7.16	-6.9%
	Total	7.98	7.78	-2.5%	7.66	7.12	-6.9%
Volume (BCF)	Long-term / Long terme	19.2	16.5	-13.8%	80.2	69.8	-12.9%
	Short-term / Court terme	298.6	319.3	6.9%	1163.2	1305.6	12.2%
	Total	317.8	335.9	5.7%	1243.3	1375.4	10.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	131.4	122.2	-7.0%	534.9	487.8	-8.8%
	Short-term / Court terme	2204.5	2693.8	22.2%	8318.3	10099.7	21.4%
	Total	2335.8	2815.9	20.6%	8853.2	10587.5	19.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.85	7.42	8.3%	6.68	7.01	4.8%
	Short-term / Court terme	7.34	8.40	14.4%	7.11	7.71	8.4%
	Total	7.31	8.35	14.2%	7.08	7.67	8.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/02	2008/02	% CHANGE VARIATION EN %	2007/02	2008/02	% CHANGE VARIATION EN %	2006/11 2007/02	2007/11 2008/02	% CHANGE VARIATION EN %	2006/11 2007/02	2007/11 2008/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	543.9	468.8	-13.8	7.48	6.91	-7.6	2271.2	1977.7	-12.9	7.22	6.51	-9.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4934.2	5696.9	15.5	8.06	7.85	-2.6	19352.7	23006.0	18.9	7.71	7.21	-6.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3523.4	3348.4	-5.0	7.92	7.78	-1.8	13596.9	13977.5	2.8	7.64	7.08	-7.4
TOTAL - TERM/TERME	9001.5	9514.2	5.7	7.97	7.78	-2.4	35220.9	38961.3	10.6	7.66	7.13	-6.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1170.5	1121.3	-4.2	7.53	7.23	-4.0	4115.2	4947.8	20.2	7.37	6.61	-10.3
MIDWEST/MIDWEST	3569.0	4349.1	21.9	7.95	7.65	-3.7	13472.5	17289.7	28.3	7.64	6.98	-8.7
MOUNTAIN/ROCHEUSES	8.0	4.4	-45.2	7.07	8.18	15.7	36.6	39.0	6.4	7.00	6.42	-8.3
NORTHEAST/NORD-EST	3293.2	2953.1	-10.3	8.34	8.10	-2.8	12695.6	11993.5	-5.5	8.01	7.50	-6.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	960.7	1086.2	13.1	7.36	7.96	8.2	4901.0	4691.3	-4.3	7.02	7.27	3.4
TOTAL - REGION/RÉGION	9001.5	9514.2	5.7	7.97	7.78	-2.4	35220.9	38961.3	10.6	7.66	7.13	-6.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1225.7	1594.9	30.1	7.56	7.85	3.8	5391.2	6486.7	20.3	7.41	7.07	-4.5
LDC/SDL	1378.4	1495.6	8.5	7.69	7.59	-1.3	5481.6	5958.0	8.7	7.55	7.08	-6.2
MARKETING CO./COMMERCIALISATEURS	6336.0	6396.9	1.0	8.11	7.81	-3.8	24057.1	26396.3	9.7	7.74	7.15	-7.6
PIPELINE/PIPELINES	61.3	26.8	-56.4	8.02	7.49	-6.6	290.9	120.3	-58.7	7.59	6.66	-12.4
TOTAL - CUSTOMER TYPE/CLIENT	9001.5	9514.2	5.7	7.97	7.78	-2.42	35220.9	38961.3	10.6	7.66	7.13	-6.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/02	2008/02	% CHANGE VARIATION EN %	2007/02	2008/02	% CHANGE VARIATION EN %	2006/11 2007/02	2007/11 2008/02	% CHANGE VARIATION EN %	2006/11 2007/02	2007/11 2008/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19.2	16.5	-13.8	6.85	7.42	8.2	80.2	69.8	-12.9	6.69	7.01	4.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	174.2	201.1	15.5	7.39	8.43	14.1	683.2	812.1	18.9	7.14	7.76	8.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	124.4	118.2	-5.0	7.26	8.35	15.0	480.0	493.4	2.8	7.07	7.62	7.8
TOTAL - TERM/TERME	317.8	335.9	5.7	7.31	8.35	14.3	1243.3	1375.4	10.6	7.08	7.67	8.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.3	39.6	-4.2	6.90	7.76	12.5	145.3	174.7	20.2	6.80	7.12	4.7
MIDWEST/MIDWEST	126.0	153.5	21.9	7.29	8.22	12.8	475.6	610.3	28.3	7.08	7.51	6.1
MOUNTAIN/ROCHEUSES	0.3	0.2	-45.2	6.48	8.78	35.5	1.3	1.4	6.4	6.47	6.99	8.1
NORTHEAST/NORD-EST	116.3	104.2	-10.3	7.64	8.70	13.9	418.2	423.4	-5.5	7.41	8.07	8.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.9	38.3	13.1	6.74	8.55	26.8	173.0	165.6	-4.3	6.51	7.83	20.2
TOTAL - REGION/RÉGION	317.8	335.9	5.7	7.31	8.35	14.3	1243.3	1375.4	10.6	7.08	7.67	8.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.3	56.3	30.1	6.93	8.43	21.61	190.3	229.0	20.3	6.87	7.62	10.9
LDC/SDL	48.7	52.8	8.5	7.05	8.15	15.62	193.5	210.3	8.7	6.97	7.62	9.3
MARKETING CO./COMMERCIALISATEURS	223.7	225.8	1.0	7.43	8.38	12.77	849.2	931.8	9.7	7.16	7.70	7.5
PIPELINE/PIPELINES	2.2	0.9	-56.4	7.35	8.04	9.40	10.3	4.2	-58.7	7.03	7.20	2.5
TOTAL - CUSTOMER TYPE/CLIENT	317.8	335.9	5.7	7.31	8.35	14.3	1243.3	1375.4	10.6	7.08	7.67	8.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/02	2008/02	%CHANGE VARIATION EN %	2007/02	2008/02	%CHANGE VARIATION EN%	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	17.6	21.4	21.3				80.4	75.8	-5.7			
	TOTAL	ADEN	17.6	21.4	21.3				80.4	75.8	-5.7			
CARDSTON		SHORT-TERM/COURT TERME	2.5	0.5	-81.1				23.7	19.3	-18.8			
	TOTAL	CARDSTON	2.5	0.5	-81.1				23.7	19.3	-18.8			
CHIPPAWA		SHORT-TERM/COURT TERME	360.2	222.5	-38.2	8.28	8.31	0.4	1067.8	874.6	-18.1	7.97	7.71	-3.2
	TOTAL	CHIPPAWA	360.2	222.5	-38.2	8.28	8.31	0.4	1067.8	874.6	-18.1	7.97	7.71	-3.2
CORNWALL		SHORT-TERM/COURT TERME	27.4	26.5	-3.1	9.17	9.66	5.4	94.9	94.5	-0.5	9.36	9.19	-1.8
	TOTAL	CORNWALL	27.4	26.5	-3.1	9.17	9.66	5.4	94.9	94.5	-0.5	9.36	9.19	-1.8
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	54.4	0.0	0.00	7.89	0.0	106.8	241.5	126.2	6.29	7.41	17.7
		SHORT-TERM/COURT TERME	137.4	101.3	-26.3				308.0	314.6	2.1			
	TOTAL	EAST HEREFORD	137.4	155.7	13.3				414.8	556.1	34.1			
ELMORE		SHORT-TERM/COURT TERME	1270.5	1320.1	3.9	8.09	7.93	-1.9	5180.6	5257.5	1.5	7.74	7.08	-8.6
	TOTAL	ELMORE	1270.5	1320.1	3.9	8.09	7.93	-1.9	5180.6	5257.5	1.5	7.74	7.08	-8.6
EMERSON		LONG-TERM/LONG TERME	16.5	13.1	-20.6	5.74	7.43	29.6	62.6	65.4	4.5	5.88	7.12	21.1
		SHORT-TERM/COURT TERME	1374.9	1623.3	18.1	7.73	7.64	-1.2	5177.7	6170.9	19.2	7.46	6.96	-6.7
	TOTAL	EMERSON	1391.4	1636.5	17.6	7.71	7.64	-0.9	5240.3	6236.4	19.0	7.44	6.96	-6.4
HUNTINGDON		LONG-TERM/LONG TERME	19.1	4.2	-77.9	5.29	4.24	-19.9	82.4	17.8	-78.4	5.19	3.91	-24.7
		SHORT-TERM/COURT TERME	490.2	555.5	13.3	7.64	7.92	3.6	2248.3	2579.9	14.7	7.29	7.28	-0.2
	TOTAL	HUNTINGDON	509.3	559.7	9.9	7.55	7.89	4.5	2330.7	2597.7	11.5	7.22	7.25	0.5
IROQUOIS		LONG-TERM/LONG TERME	153.0	58.2	-62.0	8.58	7.42	-13.6	503.5	224.7	-55.4	8.69	7.10	-18.3
		SHORT-TERM/COURT TERME	811.8	944.3	16.3	9.01	8.38	-7.0	3355.0	3766.4	12.3	8.53	7.71	-9.6
	TOTAL	IROQUOIS	964.8	1002.5	3.9	8.94	8.32	-6.9	3858.5	3991.2	3.4	8.55	7.68	-10.2
KINGSGATE		LONG-TERM/LONG TERME	74.0	68.5	-7.4	4.87	4.48	-8.0	303.5	333.1	9.7	4.85	4.62	-4.6
		SHORT-TERM/COURT TERME	1455.0	1458.4	0.2	7.42	7.20	-2.9	5926.3	6507.3	9.8	7.10	6.63	-6.6
	TOTAL	KINGSGATE	1529.0	1526.9	-0.1	7.29	7.08	-2.9	6229.8	6840.4	9.8	6.99	6.53	-6.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/02	2008/02	%CHANGE VARIATION EN %	2007/02	2008/02	%CHANGE VARIATION EN%	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	119.8	124.1	3.6	7.30	6.81	-6.7	513.4	517.6	0.8	7.35	6.48	-11.9
	SHORT-TERM/COURT TERME	1552.0	1864.0	20.1	7.86	7.56	-3.7	5880.1	7441.2	26.6	7.65	6.92	-9.6
TOTAL	MONCHY	1671.8	1988.1	18.9	7.82	7.51	-3.9	6393.4	7958.9	24.5	7.63	6.89	-9.7
NAPIERVILLE	LONG-TERM/LONG TERME	39.4	41.0	4.0	5.85	5.63	-3.8	163.9	167.6	2.3	5.60	5.49	-1.9
	SHORT-TERM/COURT TERME	2.1	1.4	-32.3				8.4	3.7	-55.9			
TOTAL	NAPIERVILLE	41.5	42.4	2.2				172.3	171.3	-0.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	88.7	97.1	9.5	9.22	8.38	-9.2	401.4	375.1	-6.5	8.16	7.65	-6.3
	SHORT-TERM/COURT TERME	694.7	619.3	-10.9	8.29	8.22	-0.9	2530.3	2593.0	2.5	8.15	7.64	-6.2
TOTAL	NIAGARA FALLS	783.4	716.4	-8.6	8.40	8.24	-1.9	2931.6	2968.1	1.2	8.15	7.64	-6.2
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.0	-100.0	6.04	0.00	-100.0	0.6	0.0	-100.0	6.27	0.00	-100.0
TOTAL	NORTH PORTAL	0.1	0.0	-100.0	6.04	0.00	-100.0	0.6	0.0	-100.0	6.27	0.00	-100.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	1.4	0.0				0.0	4.4	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	1.4	0.0				0.0	4.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	8.2	8.2	0.6	8.53	8.47	-0.6	34.6	34.8	0.7	8.51	7.80	-8.4
	SHORT-TERM/COURT TERME	13.9	14.5	4.3				53.5	74.3	38.8			
TOTAL	PHILIPSBURG	22.1	22.8	2.9				88.1	109.1	23.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	0.8	-13.8				4.2	3.5	-16.9			
TOTAL	REAGAN FIELD	1.0	0.8	-13.8				4.2	3.5	-16.9			
SIERRA	SHORT-TERM/COURT TERME	4.4	3.2	-26.4				18.4	13.4	-27.2			
TOTAL	SIERRA	4.4	3.2	-26.4				18.4	13.4	-27.2			
SPRAGUE	SHORT-TERM/COURT TERME	14.1	14.8	5.0				54.2	57.3	5.8			
TOTAL	SPRAGUE	14.1	14.8	5.0				54.2	57.3	5.8			
ST CLAIR	SHORT-TERM/COURT TERME	10.7	18.2	69.6				113.9	52.6	-53.9			
TOTAL	ST CLAIR	10.7	18.2	69.6				113.9	52.6	-53.9			
ST STEPHEN	LONG-TERM/LONG TERME	25.1	0.0	-100.0	8.19	0.00	-100.0	98.7	0.0	-100.0	8.27	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/02	2008/02	%CHANGE VARIATION EN %	2007/02	2008/02	%CHANGE VARIATION EN%	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %	2006/11-2007/02	2007/11-2008/02	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	217.1	233.9	7.7	9.90	9.47	-4.4	823.9	1079.4	31.0	8.59	9.00	4.9
	TOTAL	ST STEPHEN	242.1	233.9	-3.4	9.72	9.47	-2.6	922.6	1079.4	17.0	8.55	9.00	5.3
	TOTAL		9001.5	9514.2	5.7	7.98	7.78	-2.5	35220.9	38961.3	10.6	7.66	7.12	-6.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/01	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	25293.1	6288.0	21380.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75821.8
CARDSTON	16875.0	611.5	1296.6	481.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19264.5
CHIPPAWA	144946.1	280447.7	226640.9	222543.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	874578.2
CORNWALL	18285.1	22142.7	27529.9	26530.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94488.4
EAST HEREFORD	92185.1	155541.5	152749.7	155660.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556136.7
ELMORE	1270383.6	1334397.2	1332609.2	1320093.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5257483.0
EMERSON	1354939.4	1698291.4	1546656.3	1636464.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6236351.8
HUNTINGDON	606300.2	728759.7	702945.2	559689.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2597694.8
IROQUOIS	798002.9	1096417.1	1094232.3	1002471.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3991153.9
KINGSGATE	1653366.6	1868760.4	1791389.2	1526855.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6840371.5
MONCHY	1719395.2	2075371.4	2176045.6	1988076.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7958888.8
NAPIERVILLE	40351.8	43830.1	44653.7	42438.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171274.5
NIAGARA FALLS	680057.9	798313.5	773348.4	716398.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2968118.7
OJIBWAY (WINDSOR)	0.0	0.0	3018.0	1403.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4421.8
PHILIPSBURG	26056.5	35363.1	24893.1	22753.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109065.8
REAGAN FIELD	916.1	897.6	843.0	826.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3483.0
SIERRA	3433.4	3309.7	3458.5	3208.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13409.9
SPRAGUE	12180.1	14859.7	15501.1	14777.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57318.0
ST CLAIR	705.1	13342.4	20294.9	18215.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52557.6
ST STEPHEN	265091.2	293748.2	286697.9	233880.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1079418.2
TOTAL	8726331.2	10489728.0	10231091.4	9514150.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38961300.9

TOP 15 EXPORTERS: 2007/11 AND 2008/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/02

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2007/11 2008/02	2006/11 2007/02	% CHANGE VARIATION EN %	2008/02	2007/02	% CHANGE VARIATION EN %	2007/11 2008/02	2006/11 2007/02	% CHANGE VARIATION EN %	2008/02	2007/02	% CHANGE VARIATION EN %
NEXEN INC.	3819.8	4452.5	-14.2	970.0	1170.7	-17.1	134842.6	157178.7	-14.2	34242.2	41327.5	-17.1
CARGILL, INC.	3219.0	2306.3	39.6	823.6	638.7	29.0	113635.2	81413.4	39.6	29074.3	22546.7	29.0
BP CANADA	3213.2	3444.3	-6.7	798.3	965.8	-17.3	113428.5	121587.9	-6.7	28179.3	34093.0	-17.3
SHELL ENERGY N	2911.2	2003.5	45.3	722.7	543.1	33.1	102769.0	70724.4	45.3	25511.8	19170.7	33.1
PACIFIC GAS & EL	2009.9	1957.4	2.7	487.8	468.2	4.2	70951.6	69096.9	2.7	17218.9	16526.5	4.2
TENASKA MARKE	1854.8	1108.4	67.3	415.1	306.5	35.4	65476.9	39127.4	67.3	14652.3	10820.2	35.4
CONSTELLATION	1153.3	880.5	31.0	287.0	222.7	28.9	40713.4	31082.1	31.0	10133.1	7862.4	28.9
PPM ENERGY CAN	1086.9	1011.9	7.4	269.1	244.1	10.2	38370.1	35721.8	7.4	9498.3	8617.5	10.2
ENCANA CORPOR	930.3	982.8	-5.3	234.6	233.0	0.7	32839.1	34694.7	-5.3	8282.9	8226.7	0.7
IGI RESOURCES	890.4	504.5	76.5	218.2	140.5	55.3	31433.1	17808.4	76.5	7703.4	4960.9	55.3
PUGET SOUND	861.6	795.2	8.3	182.8	175.2	4.4	30413.5	28070.8	8.3	6453.0	6183.0	4.4
CONOCOPHILLIPS	811.8	935.4	-13.2	200.2	205.1	-2.4	28656.4	33020.9	-13.2	7068.1	7241.0	-2.4
SEMPRA ENERGY	770.0	1001.9	-23.1	152.5	272.9	-44.1	27181.5	35367.9	-23.1	5381.9	9635.2	-44.1
HUSKY	754.0	849.6	-11.2	215.5	186.1	15.8	26617.9	29991.4	-11.2	7609.1	6570.8	15.8
PETRO-CANADA	663.9	669.4	-0.8	162.3	158.5	2.4	23437.4	23631.3	-0.8	5730.3	5596.1	2.4
OTHERS (AUTRES)	14011.1	12317.3	13.8	3374.4	3070.2	9.9	494605.0	434812.6	13.8	119119.7	108382.6	9.9
TOTAL	38961.3	35220.9	10.6	9514.2	9001.5	5.7	1375371.4	1243330.5	10.6	335858.7	317760.7	5.7

Table 5

TOP 15 EXPORTERS: 2007/11 AND 2008/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/02

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0711 / 0802	0611 / 0702	% CHANGE VARIATION EN %	0711 / 0802	0611 / 0702	% CHANGE VARIATION EN %	0711 / 0802	0611 / 0702	% CHANGE VARIATION EN %	0711 / 0802	0611 / 0702	% CHANGE VARIATION EN %
********** LONG TERM **********												
ENCANA CORPOR	637.5	604.5	5.4	6.38	7.20	-11.4	22503.2	21340.8	5.4	6.93	6.73	3.1
PROGAS	326.9	523.3	-37.5	7.51	8.11	-7.3	11538.9	18474.4	-37.5	8.17	7.58	7.8
SHELL CANADA	167.6	163.9	2.3	5.49	5.60	-1.9	5915.5	5784.6	2.3	5.98	5.23	14.2
TCGS	149.9	150.2	-0.2	3.91	4.26	-8.3	5291.9	5300.5	-0.2	4.25	3.98	6.8
DTE ENERGY TRA	241.5	106.8	126.2	7.41	6.29	17.7	8526.6	3768.9	126.2	8.06	5.90	36.6
CARGILL GAS MK	85.7	101.5	-15.5	7.76	8.98	-13.6	3025.0	3581.5	-15.5	8.44	8.42	0.2
IMPERIAL/BOSTO	0.0	98.7	-100.0	0.00	8.27	-100.0	0.0	3485.5	-100.0	0.00	7.74	-100.0
ATCOR	0.0	98.3	-100.0	0.00	9.13	-100.0	0.0	3470.8	-100.0	0.00	8.53	-100.0
BROOKLYN NAVY	89.4	87.4	2.2	7.76	8.88	-12.6	3155.0	3085.5	2.2	8.45	8.30	1.7
ENCO GAS	0.0	64.8	-100.0	0.00	5.42	-100.0	0.0	2288.3	-100.0	0.00	5.07	-100.0
CHEVRON CAN.	63.3	62.2	1.8	3.76	4.06	-7.3	2236.3	2195.8	1.8	4.09	3.79	8.0
AEC OIL & GAS	0.0	48.9	-100.0	0.00	9.28	-100.0	0.0	1726.9	-100.0	0.00	8.68	-100.0
SELKRK/PROMAR	49.0	35.0	40.1	6.41	6.78	-5.4	1728.6	1233.8	40.1	6.96	6.34	9.8
SELKIRK/IM.OIL	46.7	32.1	45.8	7.10	7.53	-5.8	1649.7	1131.6	45.8	7.70	7.04	9.3
SELKIRK/PANCDN	39.7	28.3	40.1	6.49	5.94	9.3	1399.9	999.2	40.1	7.05	5.55	26.9
OTHERS	80.6	65.4	23.2	6.92	7.19	-3.7	2845.3	2308.6	23.2	7.50	6.71	11.8
TOTAL LONG-TERM	1977.7	2271.2	-12.9	6.51	7.22	-9.9	69815.7	80176.7	-12.9	6.75	7.08	4.8

TOP 15 EXPORTERS: 2007/11 AND 2008/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/02

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0711/0802	0611/0702	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0711/0802	0611/0702	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0711/0802	0611/0702	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0711/0802	0611/0702	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
NEXEN INC.	3819.8	4452.5	-14.2				134842.6	157178.7	-14.2			
BP CANADA	3213.2	3444.3	-6.7				113428.5	121587.9	-6.7			
CARGILL, INC.	3219.0	2306.3	39.6				113635.2	81413.4	39.6			
SHELL ENERGY N	2911.2	2003.5	45.3				102769.0	70724.4	45.3			
PACIFIC GAS & EL	2009.9	1957.4	2.7				70951.6	69096.9	2.7			
TENASKA MARKE	1854.8	1108.4	67.3				65476.9	39127.4	67.3			
PPM ENERGY CAN	1086.9	1011.9	7.4				38370.1	35721.8	7.4			
SEMPRA ENERGY	770.0	1001.9	-23.1				27181.5	35367.9	-23.1			
CONOCOPHILLIPS	811.8	935.4	-13.2				28656.4	33020.9	-13.2			
CONSTELLATION	1153.3	880.5	31.0				40713.4	31082.1	31.0			
HUSKY	726.0	836.9	-13.3				25629.4	29544.1	-13.3			
PUGET SOUND	861.6	795.2	8.3				30413.5	28070.8	8.3			
PETRO CANADA	663.9	669.4	-0.8				23437.4	23631.3	-0.8			
AVISTA CORP	643.7	646.5	-0.4				22722.9	22820.9	-0.4			
CONOCOPHILIPS (	626.5	622.4	0.7				22114.3	21971.3	0.7			
OTHERS	12611.9	10277.2	22.7				445212.9	362794.1	22.7			
TOTAL SHORT-TERM	36983.6	32949.6	12.2	7.16	7.69	-6.9	1305555.7	1163153.7	12.2	7.78	7.18	8.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	5649.6	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8726.3	6.49	0.25	6.24
2007/12	6653.9	7.01	0.26	6.75	3835.9	6.88	0.24	6.64	10489.7	6.96	0.25	6.71
2008/01	6514.6	7.26	0.27	6.99	3716.5	7.16	0.26	6.90	10231.1	7.23	0.27	6.96
2008/02	6165.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9514.2	7.78	0.29	7.49
2007/11 2007/11	5649.6	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8726.3	6.49	0.25	6.24
2007/11 2007/12	12303.4	6.78	0.26	6.52	6912.6	6.69	0.23	6.46	19216.1	6.75	0.25	6.50
2007/11 2008/01	18818.1	6.95	0.27	6.67	10629.1	6.86	0.24	6.62	29447.2	6.91	0.26	6.66
2007/11 2008/02	24983.8	7.15	0.30	6.86	13977.5	7.08	0.25	6.83	38961.3	7.13	0.27	6.86

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11		4787.1	6.49	0.25	6.24	2729.7	6.43	0.23	6.20	7516.7	6.47	0.25	6.23
2007/12		5446.6	6.89	0.25	6.65	3350.6	6.86	0.25	6.61	8797.2	6.88	0.25	6.63
2008/01		5280.1	7.15	0.26	6.88	3306.0	7.13	0.26	6.86	8586.1	7.14	0.26	6.88
2008/02		5224.8	7.70	0.29	7.41	3023.0	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2007/11	2007/11	4787.1	6.49	0.25	6.24	2729.7	6.43	0.23	6.20	7516.7	6.47	0.25	6.23
2007/11	2007/12	10233.7	6.71	0.25	6.46	6080.2	6.67	0.24	6.43	16313.9	6.69	0.25	6.45
2007/11	2008/01	15513.8	6.86	0.25	6.60	9386.2	6.83	0.25	6.58	24900.0	6.85	0.25	6.59
2007/11	2008/02	20738.6	7.07	0.26	6.81	12409.3	7.06	0.26	6.80	33147.8	7.06	0.26	6.80

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32
2007/12		953.3	7.02	0.23	6.80	443.7	6.85	0.22	6.63	1397.0	6.97	0.22	6.74
2008/01		989.3	7.16	0.22	6.94	367.2	7.04	0.26	6.78	1356.5	7.13	0.23	6.90
2008/02		741.6	7.89	0.25	7.64	289.2	7.70	0.23	7.47	1030.8	7.83	0.24	7.59
2007/11	2007/11	632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32
2007/11	2007/12	1586.2	6.81	0.22	6.60	753.4	6.72	0.19	6.53	2339.6	6.78	0.21	6.57
2007/11	2008/01	2575.5	6.94	0.22	6.73	1120.5	6.83	0.21	6.61	3696.1	6.91	0.22	6.69
2007/11	2008/02	3317.2	7.16	0.22	6.93	1409.7	7.00	0.22	6.79	4726.9	7.11	0.22	6.89

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0802	0611 0702	% CHANGE VARIATION EN %	0802	0702	% CHANGE VARIATION EN %	0711 0802	0611 0702	% CHANGE VARIATION EN %	0802	0702	% CHANGE VARIATION EN %
NEXEN	4479.1	5091.7	-12.0	1112.8	1303.9	-14.7	158115.4	179743.0	-12.0	39283.1	46028.7	-14.7
CORAL ENERGY	3445.1	2338.3	47.3	842.4	618.6	36.2	121614.7	82543.1	47.3	29738.6	21837.1	36.2
CONOCO INC.	1522.6	1768.6	-13.9	353.5	427.5	-17.3	53750.3	62431.9	-13.9	12479.2	15090.1	-17.3
BP CANADA ENER	1842.4	1602.5	15.0	450.7	329.5	36.8	65039.3	56568.0	15.0	15910.6	11631.1	36.8
PACIFIC GAS & E	2092.6	1542.4	35.7	513.9	468.3	9.7	73872.2	54446.6	35.7	18142.5	16532.7	9.7
TENASKA	2016.8	1300.1	55.1	448.3	345.6	29.7	71195.1	45895.8	55.1	15824.1	12200.4	29.7
SEMPRA ENERGY	903.2	1229.4	-26.5	178.1	327.5	-45.6	31885.3	43399.0	-26.5	6288.4	11560.7	-45.6
CONSTELLATION	1579.6	1201.1	31.5	382.9	327.7	16.8	55760.9	42401.3	31.5	13517.1	11569.7	16.8
PPM ENERGY	1254.4	1123.3	11.7	308.3	269.3	14.4	44281.6	39653.0	11.7	10881.9	9508.1	14.4
ENCANA ENERGY	944.3	992.7	-4.9	241.0	233.7	3.1	33335.4	35044.9	-4.9	8507.6	8249.3	3.1
HUSKY GAS MRK	758.0	876.4	-13.5	216.3	197.4	9.6	26758.4	30937.5	-13.5	7636.3	6969.8	9.6
PUGET	812.3	753.0	7.9	173.7	169.2	2.7	28673.8	26581.8	7.9	6133.0	5973.2	2.7
PC-HYDROCARBO	663.9	669.4	-0.8	162.3	158.5	2.4	23437.4	23631.3	-0.8	5730.3	5596.1	2.4
ENBRIDGE GAS	794.8	668.5	18.9	194.4	157.6	23.3	28055.5	23599.7	18.9	6861.1	5564.5	23.3
AVISTA ENERGY	500.7	630.4	-20.6	101.2	130.5	-22.4	17676.8	22253.2	-20.6	3572.2	4606.1	-22.4
OTHERS	15227.7	12410.4	22.7	3834.2	3536.5	8.4	537553.4	438100.1	22.7	135352.7	124843.0	8.4
TOTAL	38837.6	34198.2	13.6	9514.2	9001.5	5.7	1371005.4	1207230.2	13.6	335858.7	317760.7	5.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/02	2008/01 2008/02	% CHANGE VARIATION EN %	2007/01 2007/02	2008/01 2008/02	% CHANGE VARIATION EN %	2007/01 2007/02	2008/01 2008/02	% CHANGE VARIATION EN %	2007/01 2007/02	2008/01 2008/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1143.9	990.2	-13.4	7.04	6.74	-4.3	40.4	35.0	-13.4	6.44	7.19	11.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9960.6	11690.1	17.4	7.61	7.58	-0.4	351.6	412.7	17.4	6.96	8.09	16.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7410.5	7064.9	-4.7	7.44	7.45	0.2	261.6	249.4	-4.7	6.80	7.96	17.0
TOTAL - TERM/TERME	18514.9	19745.2	6.6	7.51	7.49	-0.2	653.6	697.0	6.6	6.87	8.00	16.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2503.4	2425.4	-3.1	7.33	6.92	-5.7	88.4	85.6	-3.1	6.71	7.38	10.1
MIDWEST/MIDWEST	6822.5	8830.5	29.4	7.49	7.39	-1.3	240.8	311.7	29.4	6.85	7.89	15.2
MOUNTAIN/ROCHEUSES	20.2	10.7	-46.7	6.85	7.48	9.3	0.7	0.4	-46.7	6.26	7.98	27.5
NORTHEAST/NORD-EST	6894.1	6184.0	-10.3	7.77	7.85	1.0	243.4	218.3	-10.3	7.10	8.38	17.9
PACIFIC NORTHWEST/NORD OUEST PACIFIQUE	2274.7	2294.6	0.9	7.00	7.55	7.9	80.3	81.0	0.9	6.40	8.06	26.0
TOTAL - REGION/RÉGION	18514.9	19745.2	6.6	7.49	7.51	-0.2	653.6	697.0	6.6	6.87	8.00	16.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2531.4	3291.0	30.0	7.18	7.46	3.9	89.4	116.2	30.0	6.57	7.97	21.3
LDC/SDL	3161.1	3025.1	-4.3	7.38	7.34	-0.5	111.6	106.8	-4.3	6.74	7.84	16.2
MARKETING CO./DISTRIBUTEURS	12675.9	13378.1	5.5	7.60	7.54	-0.9	447.5	472.3	5.5	6.95	8.04	15.7
PIPELINE/PIPELINES	146.5	51.1	-65.1	7.68	7.14	-7.0	5.2	1.8	-65.1	7.02	7.63	8.7
TOTAL - CUSTOMER TYPE/CLIENT	18514.9	19745.2	6.6	7.51	7.49	-0.2	653.6	697.0	6.6	6.87	8.00	16.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2008 / MOIS: Février 2008

MONTH: November 2007 / Novembre 2007 TO / À February 2008 / Février 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	21750.0	102.7	835687.0	6637348	7.94	89373.0	90750.0	98.5	3342549.0	25933861	7.76
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	20537.8	20537.8	100.0	775302.0	6615027	8.53	85692.2	85692.2	100.0	3234880.6	25095291	7.76
CHEVRON CAN.	KINGSGATE	GL-250	15370.2	16988.2	90.5	582991.7	2185613	3.75	63348.3	70881.8	89.4	2405349.9	9046522	3.76
DTE ENERGY TRADING	EAST HEREFORD	GL-276	54378.0	65719.8	82.7	2052225.8	16192206	7.89	241539.0	274210.2	88.1	9115682.3	67501874	7.41
ENCANA CORPORATION	KINGSGATE	GL-285	17541.7	79083.0	22.2	665181.2	4134990	6.22	119829.7	329967.0	36.3	4550602.5	27160148	5.97
	MONCHY	GL-284	124062.0	124047.5	100.0	4670934.5	31727922	6.79	517636.0	517577.5	100.0	19618105.8	126957839	6.47
TOTAL ENCANA CORPORATION			141603.7			5336115.7	35862912	6.72	637465.7			24168708.3	154117987	6.38
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	50.8	307	6.04	5.4	0.0	0.0	196.8	1309	6.65
HUSKY ENERGY	NIAGARA FALLS	GL-292	13910.8	38454.0	36.2	520403.0	4211693	8.09	28000.6	79560.0	35.2	1047784.2	8175015	7.80
NEXEN/ROCK	PHILIPSBURG	GL-290	1619.6	1774.8	91.3	60573.0	494824	8.17	7152.4	7405.2	96.6	267141.7	1944513	7.28
PROGAS	EMERSON	GL-270	6202.2	10730.0	57.8	233698.9	1824784	7.81	36577.2	44770.0	81.7	1378228.9	9913278	7.19
		GL-271	1943.0	1943.0	100.0	73212.2	620329	8.47	8107.0	8107.0	100.0	305471.8	2513892	8.23
		GL-295	4970.6	4970.6	100.0	182271.9	1229090	6.74	20739.4	20739.4	100.0	760513.8	5120000	6.73
	NIAGARA FALLS	GL-101	41743.2	41180.0	101.4	1575805.8	13215913	8.39	174288.0	171820.0	101.4	6579372.0	49973295	7.60
		GL-109	20890.1	20537.8	101.7	788601.3	6614387	8.39	87160.6	85692.2	101.7	3290312.7	24992516	7.60
TOTAL PROGAS			75749.1			2853590.1	23504503	8.24	326872.2			12313899.1	92512981	7.51
SARANAC/SHELL	NAPIERVILLE	GL-197	41036.0	41905.0	97.9	1547467.5	8708160	5.63	167573.4	174845.0	95.8	6319192.8	34680358	5.49
SELKIRK/IM.OIL	IROQUOIS	GL-193	12623.4	15607.8	80.9	473630.0	3615426	7.63	46732.4	65122.2	71.8	1753399.7	12443651	7.10
SELKIRK/PANCDN	IROQUOIS	GL-194	10387.4	15607.8	66.6	389735.3	2680046	6.88	39656.7	65122.2	60.9	1487919.4	9660273	6.49
SELKRK/PROMARK	IROQUOIS	GL-192	12826.1	13891.0	92.3	481235.3	3234558	6.72	48967.1	57959.0	84.5	1837245.6	11780225	6.41
TALISMAN	HUNTINGDON	GL-265	2166.3	2166.3	100.0	82861.0	351188	4.24	9113.4	9038.7	100.8	348587.6	1361332	3.91
		GL-266	2059.0	2288.1	90.0	78756.8	333788	4.24	8666.0	9546.9	90.8	331474.5	1294412	3.91
TOTAL TALISMAN			4225.3			161617.7	684976	4.24	17779.4			680062.1	2655744	3.91
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23391.7	24403.5	95.9	886545.5	3505462	3.95	98582.0	101821.5	96.8	3736258.0	14612671	3.91
		GL-249	12200.3	12200.3	100.0	462391.4	1805513	3.90	51325.4	50904.7	100.8	1945232.7	7582853	3.90
TOTAL TRAN[redacted]ADA ENGY LTD			35592.0			1348936.9	531[redacted]	3.94	149907.4			5681490.7	22195525	[redacted]

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2008 / MOIS: Février 2008

MONTH: November 2007 / Novembre 2007 TO / À February 2008 / Février 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	6624.3	6571.4	100.8	247616.3	2117020	8.55	27662.6	27418.6	100.9	1033132.0	8170115	7.91
*TOTAL LENGTH	LONG TERM		468823.7			17667178.2	122055592	6.91	1977727.8			74688634.1	485915243	6.51
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	442.9	0.0	0.0	16400.6			2285.7	0.0	0.0	84647.3		
ALCOA	CORNWALL	GO-121-06	4182.9	0.0	0.0	156482.3			18403.0	0.0	0.0	687486.8		
ALLIANCE CANADA	ELMORE	GO-89-06	86312.9	0.0	0.0	3743390.4			334790.7	0.0	0.0	14518723.2		
ALTAGAS	CARDSTON	GO-140-06	38.5	0.0	0.0	1357.5			159.3	0.0	0.0	5636.3		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	892.2	0.0	0.0	35688.0			3560.6	0.0	0.0	142424.0		
APACHE	ELMORE	GO-59-07	5524.6	0.0	0.0	226619.1			21686.9	0.0	0.0	891254.6		
	IROQUOIS		4319.4	0.0	0.0	161588.8			18089.2	0.0	0.0	675029.0		
	KINGSGATE		9591.5	0.0	0.0	365723.9			40913.4	0.0	0.0	1528706.1		
	MONCHY		28645.8	0.0	0.0	1076509.2			119867.6	0.0	0.0	4498178.5		
TOTAL APACHE			48081.3			1830441.0			200557.1			7593168.2		
ARC RESOURCES	ELMORE	GO-74-07	11987.4	0.0	0.0	479496.0			48660.7	0.0	0.0	1938737.6		
AVISTA CORP	HUNTINGDON	GO-124-06	1558.3	0.0	0.0	59605.0			57726.9	0.0	0.0	2208053.9		
	KINGSGATE		143558.1	0.0	0.0	5445158.8			585962.5	0.0	0.0	21998453.3		
TOTAL AVISTA CORP			145116.4			5504763.8			643689.4			24206507.2		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7295.0	0.0	0.0	275386.3			30437.0	0.0	0.0	1148996.8		
BG ENERGY	IROQUOIS	GO-78-07	35711.5	0.0	0.0	1335610.2			133818.6	0.0	0.0	5004815.8		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	10192.3	0.0	0.0	380173.5			39659.6	0.0	0.0	1479055.1		
BONAVISTA PETROLEUM	ADEN	GO-71-07	338.6	0.0	0.0	15091.4			1842.9	0.0	0.0	81057.9		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			3374.6	0.0	0.0	125036.4		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	19200.0	0.0	0.0	723456.0			80110.0	0.0	0.0	3018544.8		
	NIAGARA FALLS		8019.0	0.0	0.0	302717.3			33391.0	0.0	0.0	1260510.3		
TOTAL BOSTON GAS COMPANY			27219.0			1026173.3			113501.0			4279055.1		
BP CANADA	ADEN	GO-99-07	1565.0	0.0	0.0	56840.8			7354.0	0.0	0.0	267635.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	CHIPPAWA	GO-99-07	6421.7	0.0	0.0	242033.9		
	ELMORE		21734.7	0.0	0.0	919812.5		
	EMERSON		224596.7	0.0	0.0	8379703.2		
	IROQUOIS		153099.2	0.0	0.0	5712131.4		
	KINGSGATE		17807.3	0.0	0.0	675430.9		
	MONCHY		268224.4	0.0	0.0	10071826.0		
	NIAGARA FALLS		103407.3	0.0	0.0	3896209.4		
	OJIBWAY (WINDSOR)		1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			798260.1			30007051.7		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	66022.0	0.0	0.0	2487709.0		
	NIAGARA FALLS		24446.0	0.0	0.0	922836.5		
TOTAL BROOKLYN UNION GAS			90468.0			3410545.5		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	79206.0	0.0	0.0	3199922.5		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	42386.4	0.0	0.0	1597119.6		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0		
	EMERSON		156137.7	0.0	0.0	5814568.2		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		30439.3	0.0	0.0	1146952.8		
	KINGSGATE		7965.9	0.0	0.0	300772.3		
	MONCHY		619745.4	0.0	0.0	23203266.9		
	NIAGARA FALLS		9323.2	0.0	0.0	351950.8		
TOTAL CARGILL, INC.			823611.5			30817511.0		
CENTRAL HUDSON	IROQUOIS	GO-118-06	16430.0	0.0	0.0	619082.4		
CHEHALIS POWER	HUNTINGDON	GO-43-07	40060.0	0.0	0.0	1528689.6		
CHEVRON CAN.	ELMORE	GO-119-07	30998.9	0.0	0.0	1298854.0		
		GO-122-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-119-07	606.3	0.0	0.0	22997.0		
		GO-122-05	0.0	0.0	0.0	0.0		

MONTH: November 2007
MOIS: Novembre 2007

TO
À

February 2008
Février 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
19113.4	0.0	0.0	719407.1		
87223.1	0.0	0.0	3724038.1		
842466.9	0.0	0.0	31423654.1		
551716.1	0.0	0.0	20577092.2		
147058.4	0.0	0.0	5586256.5		
1113938.7	0.0	0.0	41769797.1		
442910.1	0.0	0.0	16667149.1		
1403.8	0.0	0.0	53063.6		
3213184.5			120788093.3		
275833.0	0.0	0.0	10393387.5		
103052.0	0.0	0.0	3890213.0		
378885.0			14283600.5		
326768.0	0.0	0.0	13204597.4		
45309.6	0.0	0.0	1707265.7		
87696.0	0.0	0.0	3304385.3		
100.0	0.0	0.0	3777.0		
531186.8	0.0	0.0	19781397.3		
16.9	0.0	0.0	629.4		
122086.5	0.0	0.0	4602445.1		
121532.3	0.0	0.0	4601352.5		
2405171.6	0.0	0.0	90049621.4		
38946.7	0.0	0.0	1470237.9		
3219040.8			120509460.6		
68555.0	0.0	0.0	2583152.4		
181247.2	0.0	0.0	6916393.1		
61997.8	0.0	0.0	2597707.9		
61997.8	0.0	0.0	2597707.9		
1458.3	0.0	0.0	55398.5		
2606.2	0.0	0.0	98999.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE S/ORDERS (SI UNITS / $CDN/GJ)

APPENDI

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2008 Février 2008 — MONTH: MOIS: November 2007 Novembre 2007 — TO À February 2008 Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CHEVRON CAN.			31605.2			1321850.9			128060.1			5349813.5		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		33656.8	0.0	0.0	1264486.0			136253.4	0.0	0.0	5112599.3		
TOTAL CITIGROUP			33656.8			1264486.0			137407.8			5155739.3		
CNR LTD.	ADEN	GO-126-07	2463.7	0.0	0.0	92709.0			2463.7	0.0	0.0	92709.0		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	62465.1	0.0	0.0	2915870.9			62465.1	0.0	0.0	2915870.9		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	3839.0	0.0	0.0	145613.3			3839.0	0.0	0.0	145613.3		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	49085.9	0.0	0.0	1844157.2			49085.9	0.0	0.0	1844157.2		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			117853.7			4998350.4			505456.6			20819540.0		
COLONIAL GAS	IROQUOIS	GO-110-06	4929.0	0.0	0.0	185724.7			20566.0	0.0	0.0	774926.9		
CONCORD ENERGY	KINGSGATE	GO-53-06	466.1	0.0	0.0	17688.5			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	15359.0	0.0	0.0	578727.1			66578.0	0.0	0.0	2508659.1		
	NIAGARA FALLS		1667.0	0.0	0.0	62929.3			6955.7	0.0	0.0	262456.9		
TOTAL CONNECTICUT NG			17026.0			641656.4			73533.7			2771116.0		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	79144.3	0.0	0.0	3056552.8			321455.5	0.0	0.0	12409764.7		
	KINGSGATE		28165.8	0.0	0.0	1126630.8			128464.7	0.0	0.0	5143889.9		
	MONCHY		42444.5	0.0	0.0	1595064.4			176531.3	0.0	0.0	6912798.0		
TOTAL CONOCOPHILIPS (BRC)			149754.6			5778248.0			626451.5			24466452.7		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	17551.3	0.0	0.0	656594.1			67388.2	0.0	0.0	2520499.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		85635.9	0.0	0.0	3203639.0			371750.9	0.0	0.0	13903520.3		
	HUNTINGDON		6317.4	0.0	0.0	236333.9			33317.5	0.0	0.0	1246005.5		
	IROQUOIS		51823.0	0.0	0.0	1938698.4			170996.0	0.0	0.0	6508725.6		
	NIAGARA FALLS		38895.8	0.0	0.0	1455091.9			167988.9	0.0	0.0	6282983.6		
TOTAL CONOCOPHILLIPS			200223.4			7490357.4			811775.0			30474209.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007 TO February 2008
MOIS: Novembre 2007 À Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	52818.8	0.0	0.0	2038805.6			214416.1	0.0	0.0	8277027.7		
	MONCHY		18470.2	0.0	0.0	693925.4			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			71289.0			2732731.0			291403.2			11165880.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	52761.8	0.0	0.0	2036605.4			214320.5	0.0	0.0	8272771.0		
	KINGSGATE		7983.7	0.0	0.0	302821.7			32183.1	0.0	0.0	1222092.7		
	MONCHY		16418.2	0.0	0.0	616831.8			68587.6	0.0	0.0	2573669.1		
TOTAL CONOCOPHILLIPS WSTRN			77163.7			2956258.9			315091.2			12068532.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16430.0	0.0	0.0	619082.4			68553.0	0.0	0.0	2583077.1		
	NIAGARA FALLS		32420.0	0.0	0.0	1223855.0			135270.0	0.0	0.0	5106442.5		
TOTAL CONSOLIDATED EDISON			48850.0			1842937.4			203823.0			7689519.6		
CONSTELLATION	CHIPPAWA	GO 63-07	2435.9	0.0	0.0	91784.7			6532.2	0.0	0.0	246080.6		
	EAST HEREFORD		21555.3	0.0	0.0	805306.0			72651.3	0.0	0.0	2714354.0		
	ELMORE		70785.0	0.0	0.0	2879533.8			282610.6	0.0	0.0	11479894.7		
	EMERSON		46537.3	0.0	0.0	1736306.7			253274.6	0.0	0.0	9446699.3		
	HUNTINGDON		455.9	0.0	0.0	17438.2			28341.3	0.0	0.0	1084054.7		
	IROQUOIS		26963.6	0.0	0.0	1005742.3			101625.3	0.0	0.0	3789950.9		
	KINGSGATE		4495.0	0.0	0.0	170495.4			17526.0	0.0	0.0	665518.5		
	MONCHY		82126.9	0.0	0.0	3085507.6			233973.3	0.0	0.0	8778853.6		
	NIAGARA FALLS		31693.6	0.0	0.0	1194214.9			156787.2	0.0	0.0	5902053.6		
TOTAL CONSTELLATION			287048.5			10986329.5			1153321.8			44107459.9		
CONSTELLATION NEWEN	KINGSGATE	GO 64-07	6190.0	0.0	0.0	234786.7			25879.0	0.0	0.0	982653.0		
DEVON CANADA CORP.	KINGSGATE	GO 75-06	13658.3	0.0	0.0	518332.5			57052.1	0.0	0.0	2165127.2		
DIRECT ENERGY	EAST HEREFORD	GO 51-06	11183.4	0.0	0.0	416246.2			37695.6	0.0	0.0	1403030.3		
	ELMORE		5726.0	0.0	0.0	224287.4			22665.9	0.0	0.0	887823.3		
	EMERSON		127526.5	0.0	0.0	4749087.1			447632.6	0.0	0.0	16669838.8		
	IROQUOIS		16680.7	0.0	0.0	620855.7			59643.8	0.0	0.0	2219942.3		
	NIAGARA FALLS		1522.7	0.0	0.0	56674.9			12543.8	0.0	0.0	466880.3		
TOTAL DIRECT ENERGY			162639.3			6067151.2			580181.7			21647514.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[illegible]S/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: February 2008 / Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2817.1	0.0	0.0	100288.8			11706.8	0.0	0.0	416762.1		
DUKE ENERGY	ST STEPHEN	GO-2-07	36208.5	0.0	0.0	1354561.1			158536.1	0.0	0.0	5929370.0		
DYNEGY	CHIPPAWA	GO-31-07	3590.0	0.0	0.0	133548.0			56480.2	0.0	0.0	2101063.5		
	IROQUOIS		7231.5	0.0	0.0	269011.8			20910.7	0.0	0.0	777878.1		
TOTAL DYNEGY			10821.5			402559.8			77390.9			2878941.5		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	4997.2	0.0	0.0	186945.3			4997.2	0.0	0.0	186945.3		
	IROQUOIS		8178.7	0.0	0.0	305965.2			8178.7	0.0	0.0	305965.2		
	ST STEPHEN		19245.9	0.0	0.0	776572.0			199625.7	0.0	0.0	8062254.8		
TOTAL EMERA ENERGY INC.			32421.8			1269482.5			212801.6			8555165.2		
ENBRIDGE GAS DIST	ELMORE	GO 66-06	59231.6	0.0	0.0	2361563.8			239191.9	0.0	0.0	9514607.7		
ENBRIDGE GAS SERVICE	ELMORE	GO 89 07	32078.0	0.0	0.0	1284723.9			131594.6	0.0	0.0	5290978.1		
	EMERSON		8056.5	0.0	0.0	300588.0			28804.4	0.0	0.0	1074291.7		
	MONCHY		16532.5	0.0	0.0	616827.6			69003.5	0.0	0.0	2573658.8		
TOTAL ENBRIDGE GAS SERVICE			56667.0			2202139.5			229402.5			8938928.6		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	15921.4	0.0	0.0	571100.6			15921.4	0.0	0.0	571100.6		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	62748.4	0.0	0.0	2588998.9			62748.4	0.0	0.0	2588998.9		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	14364.1	0.0	0.0	541240.0			14364.1	0.0	0.0	541240.0		
TOTAL ENCANA CORPORATION			93033.9			3701339.5			292796.2			11634784.2		
ENERGETIX, INC	CHIPPAWA	GO-79-07	10713.8	0.0	0.0	403803.9			35490.2	0.0	0.0	1335116.5		
ENERGYNORTH	IROQUOIS	GO-100-06	3286.0	0.0	0.0	123816.5			13712.0	0.0	0.0	516668.2		
	NIAGARA FALLS		2532.0	0.0	0.0	95583.0			10550.0	0.0	0.0	398262.5		
TOTAL ENERGYNORTH			5818.0			219399.5			24262.0			914930.7		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1643.0	0.0	0.0	61908.2			6854.0	0.0	0.0	258258.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO February 2008
À Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ESSEX GAS COMP	NIAGARA FALLS	GO-106-06	1283.0	0.0	0.0	48433.3			5328.0	0.0	0.0	201132.0		
TOTAL ESSEX GAS COMP			2926.0			110341.5			12182.0			459390.7		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	11052.8	0.0	0.0	412380.0			41962.6	0.0	0.0	1565268.2		
	HUNTINGDON		2758.4	0.0	0.0	105508.8			19765.1	0.0	0.0	756015.1		
	IROQUOIS		0.0	0.0	0.0	0.0			2558.8	0.0	0.0	95415.1		
	KINGSGATE		0.0	0.0	0.0	0.0			4274.8	0.0	0.0	162057.7		
	MONCHY		0.0	0.0	0.0	0.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		8680.5	0.0	0.0	327081.2			34490.2	0.0	0.0	1298064.1		
TOTAL FB ENERGY CANADA CRP			22491.7			844970.0			110254.8			4147448.2		
GIBSON ENERGY	EMERSON	GO-123-07	8377.2	0.0	0.0	312553.3			24498.2	0.0	0.0	914009.5		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			8377.2			312553.3			30051.0			1120962.4		
HARVEST OPERATIONS	MONCHY	GO-13-07	186.6	0.0	0.0	6661.6			610.4	0.0	0.0	21791.3		
HUNT OIL	ELMORE	GO-62-07	8477.1	0.0	0.0	333828.2			34254.2	0.0	0.0	1348930.4		
HUSKY ENERGY	CHIPPAWA	GO-22-07	9645.0	0.0	0.0	360819.4			40732.7	0.0	0.0	1522972.9		
	CORNWALL		6555.0	0.0	0.0	245222.5			13208.9	0.0	0.0	494278.0		
	EAST HEREFORD		13628.7	0.0	0.0	509849.7			26953.5	0.0	0.0	1008586.5		
	ELMORE		26220.0	0.0	0.0	1025202.0			83451.1	0.0	0.0	3259192.6		
	EMERSON		5463.0	0.0	0.0	204370.8			21014.7	0.0	0.0	786580.8		
	HUNTINGDON		3509.6	0.0	0.0	134242.2			7292.0	0.0	0.0	278919.0		
	IROQUOIS		25388.7	0.0	0.0	949791.3			82509.5	0.0	0.0	3086114.7		
	KINGSGATE		2958.3	0.0	0.0	112208.3			27980.7	0.0	0.0	1060690.3		
	MONCHY		93462.1	0.0	0.0	3511371.1			379404.8	0.0	0.0	14233993.2		
	NAPIERVILLE		985.3	0.0	0.0	36860.1			2059.7	0.0	0.0	77074.9		
	NIAGARA FALLS		13823.2	0.0	0.0	517125.9			41419.2	0.0	0.0	1549194.1		
TOTAL HUSKY ENERGY			201638.9			7607063.3			726026.8			27357596.9		
IGI RESOURCES	HUNTINGDON	GO-13-06	166290.8	0.0	0.0	6319050.4			674755.4	0.0	0.0	25640705.2		
	KINGSGATE		51929.6	0.0	0.0	1973324.8			215676.9	0.0	0.0	8158959.9		
TOTAL IGI RE[illegible]CES			218220.4			8292375.2			890432.3			33799665.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[illegible]S/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: February 2008 / Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	1531.6	0.0	0.0	57297.2			9996.8	0.0	0.0	373935.5		
	MONCHY		1105.3	0.0	0.0	41526.1			4168.4	0.0	0.0	156558.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7162.8	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			2636.9			98823.3			21328.0			798383.1		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	3209.4	0.0	0.0	120063.7			9208.5	0.0	0.0	344370.2		
	IROQUOIS		0.0	0.0	0.0	0.0			323.9	0.0	0.0	12113.7		
	NIAGARA FALLS		4733.5	0.0	0.0	177080.2			14911.1	0.0	0.0	557668.3		
	ST CLAIR		1463.7	0.0	0.0	54757.0			5973.7	0.0	0.0	223566.3		
TOTAL INTEGRYS ENERGY SER			9406.6			351900.9			30417.2			1137718.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	826.4	0.0	0.0	30915.6			5034.4	0.0	0.0	188239.2		
[illegible]TERATION ENERGY	ADEN	GO-109-07	65.9	0.0	0.0	2750.0			340.6	0.0	0.0	13841.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	63424.0	0.0	0.0	2389816.3			264954.0	0.0	0.0	9983466.8		
	NIAGARA FALLS		2068.0	0.0	0.0	78067.0			8627.0	0.0	0.0	325669.3		
TOTAL KEYSPAN GAS EAST			65492.0			2467883.3			273581.0			10309136.1		
LEHMAN BROTHERS	ELMORE	GO-25-06	10403.0	0.0	0.0	415079.7			42803.0	0.0	0.0	1698732.2		
	KINGSGATE		44012.0	0.0	0.0	1716468.0			181479.0	0.0	0.0	7028508.0		
	MONCHY		78953.0	0.0	0.0	3079167.0			325815.0	0.0	0.0	12783898.0		
TOTAL LEHMAN BROTHERS			133368.0			5210714.7			550097.0			21511138.2		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			2225.0	0.0	0.0	84105.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		5585.5	0.0	0.0	208004.0			24605.9	0.0	0.0	916323.8		
	MONCHY		25148.8	0.0	0.0	936541.4			104502.5	0.0	0.0	3891673.3		
	ST CLAIR		14158.5	0.0	0.0	538434.6			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		3089.8	0.0	0.0	115064.2			17101.0	0.0	0.0	636841.3		
TOTAL MERRILL LYNH COM CDA			48282.6			1798044.1			200185.1			7454893.5		
MIDDLETON ENERGY	SIERRA	GO-55-07	391.2	0.0	0.0	14662.2			1703.1	0.0	0.0	63832.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MINNESOTA ENERGY	SPRAGUE	GO-48-06	4584.8	0.0	0.0	171013.0		
MONTANA-DAKOTA	MONCHY	GO-35-07	4049.8	0.0	0.0	150814.6		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	812.0	0.0	0.0	30596.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	11969.9	0.0	0.0	447794.0		
	NAPIERVILLE		57.2	0.0	0.0	2139.9		
	NIAGARA FALLS		49559.4	0.0	0.0	1854017.1		
TOTAL NATIONAL FUEL			61586.5			2303951.0		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	20256.5	0.0	0.0	765695.7		
	NIAGARA FALLS		21943.7	0.0	0.0	825083.1		
TOTAL NATIONAL FUEL GAS			42200.2			1590778.8		
NEXEN INC.	CHIPPAWA	GO-83-06	17411.7	0.0	0.0	656246.9		
	ELMORE		151977.0	0.0	0.0	6079080.0		
	EMERSON		333035.5	0.0	0.0	12425555.0		
	HUNTINGDON		9998.7	0.0	0.0	382450.3		
	IROQUOIS		104320.8	0.0	0.0	3891165.8		
	KINGSGATE		21130.9	0.0	0.0	803608.1		
	MONCHY		180172.7	0.0	0.0	6769088.3		
	NIAGARA FALLS		151959.7	0.0	0.0	5725841.5		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			970007.0			36733035.9		
NJR ENERGY	IROQUOIS	GO-17-06	24651.6	0.0	0.0	922216.4		
	NIAGARA FALLS		1071.7	0.0	0.0	40092.3		
TOTAL NJR ENERGY			25723.3			962308.6		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1621.0	0.0	0.0	61192.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	38999.8	0.0	0.0	1491742.4		
	KINGSGATE		967.0	0.0	0.0	36755.7		
TOTAL NW NATURAL GAS			39966.8			1528498.0		
NYSEG	IROQUOIS	GO-58-06	13966.0	0.0	0.0	526238.9		

MONTH: November 2007 TO February 2008
MOIS: Novembre 2007 À Février 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
17658.4	0.0	0.0	658579.4		
13131.7	0.0	0.0	480551.8		
3388.0	0.0	0.0	127659.8		
45994.7	0.0	0.0	1720161.8		
230.1	0.0	0.0	8606.0		
195269.2	0.0	0.0	7302823.7		
241494.0			9031591.5		
67712.0	0.0	0.0	2559513.5		
88421.4	0.0	0.0	3337940.1		
156133.4			5897453.6		
54212.2	0.0	0.0	2011384.2		
615588.0	0.0	0.0	24623520.0		
1223998.1	0.0	0.0	45652073.0		
34992.6	0.0	0.0	1338467.0		
418974.3	0.0	0.0	15624420.3		
163539.4	0.0	0.0	6214337.4		
695395.4	0.0	0.0	26089698.4		
612395.6	0.0	0.0	23051210.3		
705.1	0.0	0.0	26377.8		
3819800.7			144661488.5		
104362.5	0.0	0.0	3903123.8		
30242.5	0.0	0.0	1130911.3		
134605.0			5034035.1		
6764.0	0.0	0.0	255341.0		
197174.9	0.0	0.0	7541939.9		
20576.2	0.0	0.0	783488.3		
217751.1			8325428.2		
58271.0	0.0	0.0	2195651.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[illegible]/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007 TO February 2008
MOIS: Novembre 2007 À Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	126.5	0.0	0.0	4767.4			126.5	0.0	0.0	4767.4		
TOTAL NYSEG SOLUTIONS			126.5			4767.4			483.2			18176.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	461.0	0.0	0.0	20694.4			1950.8	0.0	0.0	85123.5		
ONEOK ENERGY	MONCHY	GO-68-07	23720.2	0.0	0.0	913227.7			92124.1	0.0	0.0	3546777.5		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	38158.2	0.0	0.0	1438182.5			160319.0	0.0	0.0	6042422.9		
	KINGSGATE		90008.4	0.0	0.0	3392416.5			371389.3	0.0	0.0	13997662.2		
	MONCHY		16361.6	0.0	0.0	616668.7			68263.2	0.0	0.0	2576227.5		
TOTAL OXY ENERGY CANADA			144528.2			5447267.7			599971.5			22616312.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	14086.8	0.0	0.0	535439.2			47994.8	0.0	0.0	1822612.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	487774.9	0.0	0.0	18496423.3			2009905.7	0.0	0.0	76309797.7		
PETRO-CANADA	ELMORE	GO-87-07	89667.1	0.0	0.0	3567854.0			362968.6	0.0	0.0	14471344.1		
	KINGSGATE		22685.4	0.0	0.0	860457.2			95046.5	0.0	0.0	3596940.1		
	MONCHY		49974.6	0.0	0.0	1878045.6			205915.9	0.0	0.0	7730881.2		
TOTAL PETRO-CANADA			162327.1			6306356.8			663931.0			25799165.4		
PIONEER	ELMORE	GO-77-06	81154.4	0.0	0.0	3328159.1			329472.8	0.0	0.0	13511751.0		
PORTLAND G.E.	HUNTINGDON	GO-102-07	21335.0	0.0	0.0	809663.3			21335.0	0.0	0.0	809663.3		
	KINGSGATE		33282.7	0.0	0.0	1263078.5			138886.5	0.0	0.0	5270742.8		
TOTAL PORTLAND G.E.			54617.7			2072741.8			160221.5			6080406.0		
POWEREX	EMERSON	GO-4-07	37904.6	0.0	0.0	1414220.7			149760.2	0.0	0.0	5585622.5		
	HUNTINGDON		4700.3	0.0	0.0	179786.5			24326.6	0.0	0.0	930492.5		
	KINGSGATE		1529.9	0.0	0.0	58029.1			12219.3	0.0	0.0	464193.9		
	MONCHY		6356.1	0.0	0.0	238798.7			22794.1	0.0	0.0	854928.2		
TOTAL POWEREX			50490.9			1890834.9			209100.2			7835237.0		
PPM ENERGY CANADA	ELMORE	GO-11-06	176896.4	0.0	0.0	7121848.8			716927.1	0.0	0.0	28956627.1		
	HUNTINGDON		1985.9	0.0	0.0	75960.7			1985.9	0.0	0.0	75960.7		
	KINGSGATE		90184.6	0.0	0.0	3418898.2			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			269066.9			10616707.6			1086940.7			42959859.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: February 2008
À: Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-19-07	74258.3	0.0	0.0	2833696.7			297496.8	0.0	0.0	11352477.8		
	EMERSON		1657.0	0.0	0.0	61184.8			9370.8	0.0	0.0	347657.7		
	NIAGARA FALLS		678.2	0.0	0.0	25602.1			2754.5	0.0	0.0	103982.4		
TOTAL PROGAS			76593.5			2920483.5			309622.1			11804117.9		
PUGET SOUND	HUNTINGDON	GO-9-06	119351.4	0.0	0.0	4565191.1			600375.5	0.0	0.0	22964362.9		
	KINGSGATE		63447.4	0.0	0.0	2405925.3			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			182798.8			6971116.3			861550.1			32880137.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	362.3	0.0	0.0	12680.5			1532.2	0.0	0.0	53627.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	1383.7	0.0	0.0	51764.2			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	74945.6	0.0	0.0	2830695.3			252138.0	0.0	0.0	9523252.4		
RG&E	KINGSGATE	GO-137-06	24962.0	0.0	0.0	947557.5			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	9592.0	0.0	0.0	359891.8			19754.3	0.0	0.0	741181.3		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			9592.0			359891.8			38828.6			1456849.1		
SEMCANADA ENERGY	ADEN	GO-51-07	118.1	0.0	0.0	4269.3			727.8	0.0	0.0	26300.6		
	ELMORE		580.4	0.0	0.0	23529.4			2473.8	0.0	0.0	100560.7		
TOTAL SEMCANADA ENERGY			698.5			27798.7			3201.6			126861.3		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	4366.0	0.0	0.0	164510.9			12705.0	0.0	0.0	478596.6		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	0.0	0.0	0.0	0.0			11178.0	0.0	0.0	417163.0		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	20368.0	0.0	0.0	759930.1			88171.0	0.0	0.0	3292158.2		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	58200.0	0.0	0.0	2170860.0			182706.0	0.0	0.0	6814934.3		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	56238.0	0.0	0.0	2098239.9			249269.0	0.0	0.0	9308953.1		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	NIAGARA FALLS	GO-113-07	12996.0	0.0	0.0	487999.8			40150.0	0.0	0.0	1510753.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[illegible]S/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: February 2008
À: Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	NIAGARA FALLS	GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	291.0	0.0	0.0	10927.0			461.0	0.0	0.0	17312.3		
TOTAL SEMPRA ENERGY TRADIN			152459.0			5692467.6			769994.0			28763504.0		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	9.6	0.0	0.0	359.0			9.6	0.0	0.0	359.0		
	KINGSGATE		17547.7	0.0	0.0	656284.0			69905.1	0.0	0.0	2614450.8		
	MONCHY		20789.0	0.0	0.0	777508.6			86398.9	0.0	0.0	3231319.0		
TOTAL SEQUENT ENERGY			38346.3			1434151.7			156313.6			5846128.9		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11149.7	0.0	0.0	420120.7			34387.0	0.0	0.0	1295424.0		
	CORNWALL		141.4	0.0	0.0	5274.2			2039.0	0.0	0.0	76016.7		
	EAST HEREFORD		35120.8	0.0	0.0	1312113.1			114745.8	0.0	0.0	4286609.2		
	ELMORE		960.5	0.0	0.0	37930.1			3873.9	0.0	0.0	152366.6		
	EMERSON		357833.7	0.0	0.0	13350775.8			1386873.5	0.0	0.0	51717577.2		
	HUNTINGDON		22870.6	0.0	0.0	874800.5			109060.7	0.0	0.0	4171571.8		
	IROQUOIS		39196.2	0.0	0.0	1462018.2			227644.8	0.0	0.0	8485985.8		
	KINGSGATE		54584.1	0.0	0.0	2070920.7			208710.6	0.0	0.0	7924671.7		
	MONCHY		44017.8	0.0	0.0	1652868.4			219241.8	0.0	0.0	8219626.8		
	NAPIERVILLE		61.4	0.0	0.0	2296.4			245.3	0.0	0.0	9160.3		
	NIAGARA FALLS		59818.7	0.0	0.0	2253968.6			224258.2	0.0	0.0	8442756.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		809.2	0.0	0.0	30385.5			856.5	0.0	0.0	32162.0		
	ST STEPHEN		96130.6	0.0	0.0	3633736.6			377387.4	0.0	0.0	14265243.4		
TOTAL SHELL ENERGY NORTH			722694.7			27107208.8			2911224.2			109150125.9		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	9334.5	0.0	0.0	352564.1			9334.5	0.0	0.0	352564.1		
		GO-3-06	8391.2	0.0	0.0	316935.6			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			17725.7			669499.7			104787.6			3957827.7		
SMUD	KINGSGATE	GO-5-06	52768.5	0.0	0.0	2000981.4			220710.8	0.0	0.0	8352080.2		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	933.0	0.0	0.0	35155.4			90279.0	0.0	0.0	3401712.7		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	7720.0	0.0	0.0	290966.8			24040.0	0.0	0.0	905349.8		
	CORNWALL		426.0	0.0	0.0	15936.7			2343.0	0.0	0.0	87531.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2008 Février 2008 | MONTH: MOIS: November 2007 Novembre 2007 TO À February 2008 Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-128-06	232.0	0.0	0.0	8653.6			675.0	0.0	0.0	25174.7		
	NAPIERVILLE		299.0	0.0	0.0	11182.6			1166.0	0.0	0.0	43563.8		
	NIAGARA FALLS		6102.0	0.0	0.0	229923.4			22479.0	0.0	0.0	845967.7		
TOTAL SPRAGUE ENERGY			14779.0			556663.0			50703.0			1907587.6		
ST.LAWRENCE	CORNWALL	GO-74-06	13015.3	0.0	0.0	486902.4			48151.1	0.0	0.0	1799285.5		
	IROQUOIS		1145.0	0.0	0.0	42834.4			4828.8	0.0	0.0	180378.4		
TOTAL ST.LAWRENCE			14160.3			529736.8			52979.9			1979663.8		
SUNCOR ENERGY	ELMORE	GO-24-07	20740.9	0.0	0.0	827147.1			83502.9	0.0	0.0	3332945.7		
	IROQUOIS		0.0	0.0	0.0	0.0			292.4	0.0	0.0	10932.8		
	KINGSGATE		31460.1	0.0	0.0	1192966.9			132526.7	0.0	0.0	5024198.4		
TOTAL SUNCOR ENERGY			52201.0			2020114.0			216322.0			8368076.9		
TALISMAN	ELMORE	GO-46-07	27454.6	0.0	0.0	1098184.0			111754.3	0.0	0.0	4323330.0		
TCPL	EMERSON	GO-105-07	1156.8	0.0	0.0	43160.2			18126.4	0.0	0.0	675851.1		
TENASKA MARKETING	ADEN	GO-75-07	308.7	0.0	0.0	10968.1			1413.9	0.0	0.0	50267.2		
	CARDSTON		0.0	0.0	0.0	0.0			16819.5	0.0	0.0	647452.1		
	CHIPPAWA		2124.6	0.0	0.0	79375.1			29042.6	0.0	0.0	1086207.6		
	EAST HEREFORD		14797.0	0.0	0.0	552815.9			57220.8	0.0	0.0	2137375.3		
	EMERSON		125199.4	0.0	0.0	4671189.8			480550.4	0.0	0.0	17924236.1		
	HUNTINGDON		26341.1	0.0	0.0	985157.2			161933.1	0.0	0.0	6056298.2		
	IROQUOIS		48273.4	0.0	0.0	1800597.8			149994.1	0.0	0.0	5594843.1		
	KINGSGATE		62228.9	0.0	0.0	2352252.4			325027.4	0.0	0.0	12286035.5		
	MONCHY		125803.6	0.0	0.0	4477350.1			573450.6	0.0	0.0	20383560.2		
	NIAGARA FALLS		8797.3	0.0	0.0	331482.3			55607.9	0.0	0.0	2092767.3		
	ST CLAIR		1192.8	0.0	0.0	44789.6			3758.0	0.0	0.0	141138.6		
TOTAL TENASKA MARKETING			415066.8			15305978.3			1854818.3			68400181.1		
TERASEN GAS	HUNTINGDON	GO-65-07	4.0	0.0	0.0	153.0			432.2	0.0	0.0	16531.7		
TRANSALTA	HUNTINGDON	GO-26-07	3399.6	0.0	0.0	130034.7			17615.8	0.0	0.0	673803.6		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	16093.6	0.0	0.0	651790.8			64985.7	0.0	0.0	2631765.1		
TRUE ENERGY	ADEN	GO-3-07	599.4	0.0	0.0	21926.1			2680.0	0.0	0.0	98267.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[illegible]S/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO February 2008
À Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TXU ENERGY	CHIPPAWA	GO 67-07	3614.6	0.0	0.0	136921.1			15081.7	0.0	0.0	571294.8		
U.S. GYPSUM	CHIPPAWA	GO-118-07	775.0	0.0	0.0	29000.5			2431.8	0.0	0.0	90998.0		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	11080.8	0.0	0.0	414643.5			34782.3	0.0	0.0	1301553.6		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4555.8	0.0	0.0	174259.4			14296.0	0.0	0.0	546822.0		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	4324.2	0.0	0.0	164016.9			12726.8	0.0	0.0	483483.7		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	8899.7	0.0	0.0	333026.8			23650.7	0.0	0.0	885009.2		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			29635.5			1114947.0			116361.9			4379480.5		
UBS AG	EMERSON	GO 81-06	530.6	0.0	0.0	19796.7			3947.7	0.0	0.0	147152.0		
	IROQUOIS		10152.6	0.0	0.0	378692.0			40825.6	0.0	0.0	1522473.6		
	NIAGARA FALLS		4059.8	0.0	0.0	152973.3			16959.5	0.0	0.0	638271.2		
TOTAL UBS AG			14743.0			551461.9			61732.8			2307896.8		
UNITED ENERGY TRADIN	EMERSON	GO 40-06	37031.0	0.0	0.0	1399771.8			78599.9	0.0	0.0	2971076.2		
	MONCHY		4197.3	0.0	0.0	158657.9			4197.3	0.0	0.0	158657.9		
TOTAL UNITED ENERGY TRADIN			41228.3			1558429.7			82797.2			3129734.1		
US STEEL CORP	OJIBWAY (WINDSOR)	GO 17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO 111-07	14509.2	0.0	0.0	542353.9			51000.2	0.0	0.0	1906093.7		
		GO 121 05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			14509.2			542353.9			74250.8			2772948.4		
VITOL	EMERSON	GO 63 06	39794.9	0.0	0.0	1485145.7			160107.6	0.0	0.0	5900701.0		
WEYERHAEUSER	HUNTINGDON	GO-129 07	8349.2	0.0	0.0	319356.9			17403.0	0.0	0.0	665664.8		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			8349.2			319356.9			53840.2			2059387.7		
YANKEE GAS	IROQUOIS	GO-112-06	18291.0	0.0	0.0	689204.9			96269.0	0.0	0.0	3627415.9		
*TOTAL LENGTH	SHORT TERM		9045326.7			344023953.8	2691306365	7.82	369835729			1406072922.1	10065433881	7.16

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
MOIS: Février 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: February 2008 / Février 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL			9514150.4			361691131.9	2813361958	7.78	38961300.7			1480761556.2	10551349123	7.13

NATURAL GAS IMPORTS - LONG/SHORT TE[illegible]ICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2008 / Février 2008

MONTH: MOIS: November 2007 / Novembre 2007 TO / À February 2008 / Février 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	711.3	0.0	0.0	26709.3			3436.6	0.0	0.0	128927.4		
	OJIBWAY (WINDSOR)		75.7	0.0	0.0	2842.5			301.4	0.0	0.0	11308.8		
TOTAL ALTAGAS/PREMSTAR LP			787.0			29551.8			3738.0			140236.1		
BP CANADA	COURTRIGHT	GO-100-07	88235.6	0.0	0.0	3341482.1			268866.4	0.0	0.0	10174170.1		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5386.9	0.0	0.0	203624.8		
	SAULT STE MARIE		10026.0	0.0	0.0	373969.8			46124.1	0.0	0.0	1719802.2		
	ST CLAIR		90325.3	0.0	0.0	3391714.9			478872.3	0.0	0.0	17965631.1		
TOTAL BP CANADA			188586.9			7107166.8			799516.3			30073055.0		
CARGILL, INC.	HUNTINGDON	GO-45-07	1073.4	0.0	0.0	39973.4			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		10469.0	0.0	0.0	389865.6			10469.0	0.0	0.0	389865.6		
	ST CLAIR		117792.2	0.0	0.0	4386581.7			449412.7	0.0	0.0	16736129.7		
TOTAL CARGILL, INC.			129334.6			4816420.7			507706.3			18906983.5		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	12547.6	0.0	0.0	469405.7			46703.6	0.0	0.0	1746305.1		
CONSTELLATION	ST CLAIR	GO-3-08	41565.9	0.0	0.0	1561215.3			235249.4	0.0	0.0	8831275.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	3894.7	0.0	0.0	147492.3			9293.6	0.0	0.0	351678.7		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	ST CLAIR	GO-101-07	117283.1	0.0	0.0	4398116.3			211744.[illegible]	0.0	0.0	7940411.3		
		GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			121177.8			4545608.5			423935.7			15905163.5		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	116646.0	0.0	0.0	4402220.2			287563.0	0.0	0.0	10852628.[illegible]		
	OJIBWAY (WINDSOR)		13362.0	0.0	0.0	504281.9			30374.0	0.0	0.0	1146314.8		
	ST CLAIR		25092.0	0.0	0.0	946972.1			64804.0	0.0	0.0	2445703.1		
TOTAL DTE ENERGY TRADING			155100.0			5853474.3			382741.0			14444646.0		
DYNEGY	ST CLAIR	GO-32-07	5158.2	0.0	0.0	192091.4			170288.6	0.0	0.0	6339649.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2008
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TO February 2008
À Février 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	247229.9	0.0	0.0	9362596.0			763278.1	0.0	0.0	28873464.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	109337.9	0.0	0.0	4140626.2			449660.8	0.0	0.0	17009902.5		
	ST CLAIR		13573.5	0.0	0.0	509684.9			49132.0	0.0	0.0	1844065.1		
TOTAL ENBRIDGE GAS SERVICE			122911.4			4650311.1			498792.8			18853967.6		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	282.2	0.0	0.0	10602.3			3216.2	0.0	0.0	120657.7		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2446.3	0.0	0.0	91423.3		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		36369.7	0.0	0.0	1360590.5			106796.0	0.0	0.0	3995187.7		
TOTAL INTEGRYS ENERGY SER			36369.7			1360590.5			179765.1			6724074.1		
MICHCON	COURTRIGHT	GO-22-06	40397.1	0.0	0.0	1529838.1			164368.8	0.0	0.0	6204673.0		
	SARNIA		16139.6	0.0	0.0	610076.9			33443.3	0.0	0.0	1260696.0		
	ST CLAIR		20173.7	0.0	0.0	762565.8			84873.5	0.0	0.0	3199927.3		
TOTAL MICHCON			76710.4			2902480.8			282685.6			10665296.3		
NEXEN INC.	COURTRIGHT	GO-84-06	29227.8	0.0	0.0	1105395.4			116103.3	0.0	0.0	4390076.1		
	LOOMIS		19958.7	0.0	0.0	738671.5			88791.8	0.0	0.0	3281362.9		
	OJIBWAY (WINDSOR)		12302.7	0.0	0.0	458767.7			79971.7	0.0	0.0	2982144.8		
	SARNIA		193644.0	0.0	0.0	7271332.1			780190.1	0.0	0.0	29272048.6		
	SAULT STE MARIE		9785.5	0.0	0.0	364999.1			29085.5	0.0	0.0	1084999.0		
TOTAL NEXEN INC.			264918.7			9939165.7			1094142.4			41010631.5		
NJR ENERGY	ST CLAIR	GO-18-06	22194.2	0.0	0.0	830285.0			97795.3	0.0	0.0	3657477.5		
ONEOK ENERGY	COURTRIGHT	GO-86-07	74372.2	0.0	0.0	2816475.1			269110.3	0.0	0.0	10182444.6		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	270.3	0.0	0.0	10236.3			496.5	0.0	0.0	18792.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	ST CLAIR	GO-5-07	46150.4	0.0	0.0	1731603.4			198078.9	0.0	0.0	7427927.9		
PPM ENERGY CANADA	ST CLAIR	GO-19-06	12468.6	0.0	0.0	472560.0			12468.6	0.0	0.0	472560.0		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			6223.8	0.0	0.0	238060.4		

NATURAL GAS IMPORTS - LONG/SHORT TE[illegible]ICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

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SEMCANADA ENERGY	COURTRIGHT	GO-52-07	608.7	0.0	0.0	22856.7			2615.7	0.0	0.0	98141.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1577.0	0.0	0.0	59721.0			4941.0	0.0	0.0	185575.1		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1577.0			59721.0			6694.0			251154.8		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	2680.3	0.0	0.0	100243.2			24335.2	0.0	0.0	910136.5		
	ST CLAIR		0.0	0.0	0.0	0.0			8743.3	0.0	0.0	326999.4		
TOTAL SEQUENT ENERGY			2680.3			100243.2			33078.5			1237136.0		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	4348.5	0.0	0.0	166330.1			17435.1	0.0	0.0	666892.6		
	OJIBWAY (WINDSOR)		1052.8	0.0	0.0	40269.6			13247.8	0.0	0.0	497309.5		
	SARNIA/BLUE WATER		1295.1	0.0	0.0	49537.6			9805.0	0.0	0.0	375041.3		
	ST CLAIR		127342.9	0.0	0.0	4781725.8			521226.8	0.0	0.0	19554037.5		
TOTAL SHELL ENERGY NORTH			134039.3			5037863.1			561714.7			21093280.8		
ST.LAWRENCE	ST CLAIR	GO-21-07	2290.0	0.0	0.0	85668.9			6720.5	0.0	0.0	251226.7		
TENASKA MARKETING	COURTRIGHT	GO-76-07	50491.5	0.0	0.0	1912113.1			210514.5	0.0	0.0	7966655.7		
	LOOMIS		19345.4	0.0	0.0	716747.1			80343.1	0.0	0.0	2955126.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		33040.9	0.0	0.0	1238703.4			121499.7	0.0	0.0	4555024.0		
TOTAL TENASKA MARKETING			102877.8			3867563.5			423541.7			15895910.8		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	44098.8	0.0	0.0	1666493.7			193189.6	0.0	0.0	7300635.2		
	OJIBWAY (WINDSOR)		19614.8	0.0	0.0	741243.3			95884.0	0.0	0.0	3623456.4		
TOTAL UNION GAS			63713.6			2407737.0			289073.6			10924091.6		
VITOL	ST CLAIR	GO-93-07	39572.2	0.0	0.0	1485144.6			157341.2	0.0	0.0	5820381.7		
*TOTAL LENGTH	SHORT TERM		1905494.9			71728638.8	570144522	7.95	7499570.0			281834890.6	20609966746	7.31
*TOTAL			1905494.9			71728638.8	570144522	7.95	7499570.0			281834890.6	20609966746	7.31